

## UTAH OIL AND GAS CONSERVATION COMMISSION

REMARKS: WELL LOG \_\_\_\_\_ ELECTRIC LOGS \_\_\_\_\_ ☒ OIL \_\_\_\_\_ WATER SANDS \_\_\_\_\_ LOCATION INSPECTED \_\_\_\_\_ SUB. REPORT/abd. \_\_\_\_\_

DATE FILED NOVEMBER 9, 1998

LAND: FEE &amp; PATENTED STATE LEASE NO.

PUBLIC LEASE NO.

INDIAN #

DRILLING APPROVED: NOVEMBER 25, 1998

14-20-H16-48-16

SPUDDED IN:

COMPLETED: PUT TO PRODUCING:

INITIAL PRODUCTION:

GRAVITY A.P.I.

GOR:

PRODUCING ZONES:

TOTAL DEPTH:

WELL ELEVATION:

DATE ABANDONED: LA 10-18-2000

FIELD: SOUTH MYTON BENCH

UNIT:

COUNTY: DUCHESNE

WELL NO. UTE TRIBAL 8-30-4-2

API NO. 43-013-32123

LOCATION 2001 FNL FT. FROM (N) (S) LINE, 666 FEL

FT. FROM (E) (W) LINE. SE NE

1/4 - 1/4 SEC. 30

TWP. RGE. SEC. OPERATOR

TWP. RGE. SEC. OPERATOR

4S

2W

30

INLAND PRODUCTION

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**CONFIDENTIAL**

5. LEASE DESIGNATION AND SERIAL NO.  
1420H16 48-16

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
Ute Tribe

7. UNIT AGREEMENT NAME  
n/a

8. FARM OR LEASE NAME  
Ute Tribal

9. WELL NO.  
#3-30-4-2

10. FIELD AND POOL, OR WILDCAT  
Monument Butte/Grn. River

11. SEC., T., R., M., OR BLK.  
AND SURVEY OR AREA  
30, T4S, R2E, R2W

12. COUNTY OR PARISH  
Duchesne

13. STATE  
UTAH

**APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK**

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐

MULTIPLE  
ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

410 - 17th Street, Suite 700; Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

SE NE Sec. 30, T4S, R2W

At proposed prod. zone

2001' FNL, 666' FEL  
600 201

**CONFIDENTIAL**

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 8.3 SW of Myton, UT

72.925.81  
44.39853.96

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drig. unit line, if any)

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

6,500'

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,117' GL

22. APPROX. DATE WORK WILL START\*

12/15/98

23.

**PROPOSED CASING AND CEMENTING PROGRAM**

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See attached				

Operator proposes to drill this well in accordance with the attached paperwork.

SELF CERTIFICATION: I hereby certify that I am authorized by proper lease ~~xxx~~ interest owner to conduct these operations association with this application. Bond cerage per 43 CFR 3104 for lease activities is being provided by Inland ~~xxxx~~ Production as principal and Underwriters Indemnity as surety under bond #B06584, who will be responsible for compliance with all of the terms and conditions of that portion of the lease associated with this application.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

*Gobbie Schuman*

TITLE

*As Agent for Inland Production  
Regulatory Specialist*

DATE

11-5-98

(This space for Federal or State office use)

PERMIT NO.

93-013-32123

APPROVAL DATE

APPROVED BY

*Bradley G. Hill*

TITLE

BRADLEY G. HILL  
RECLAMATION SPECIALIST III

DATE

11/25/98

CONDITIONS OF APPROVAL, IF ANY:

**Federal Approval of this  
Action is Necessary**

**\*See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

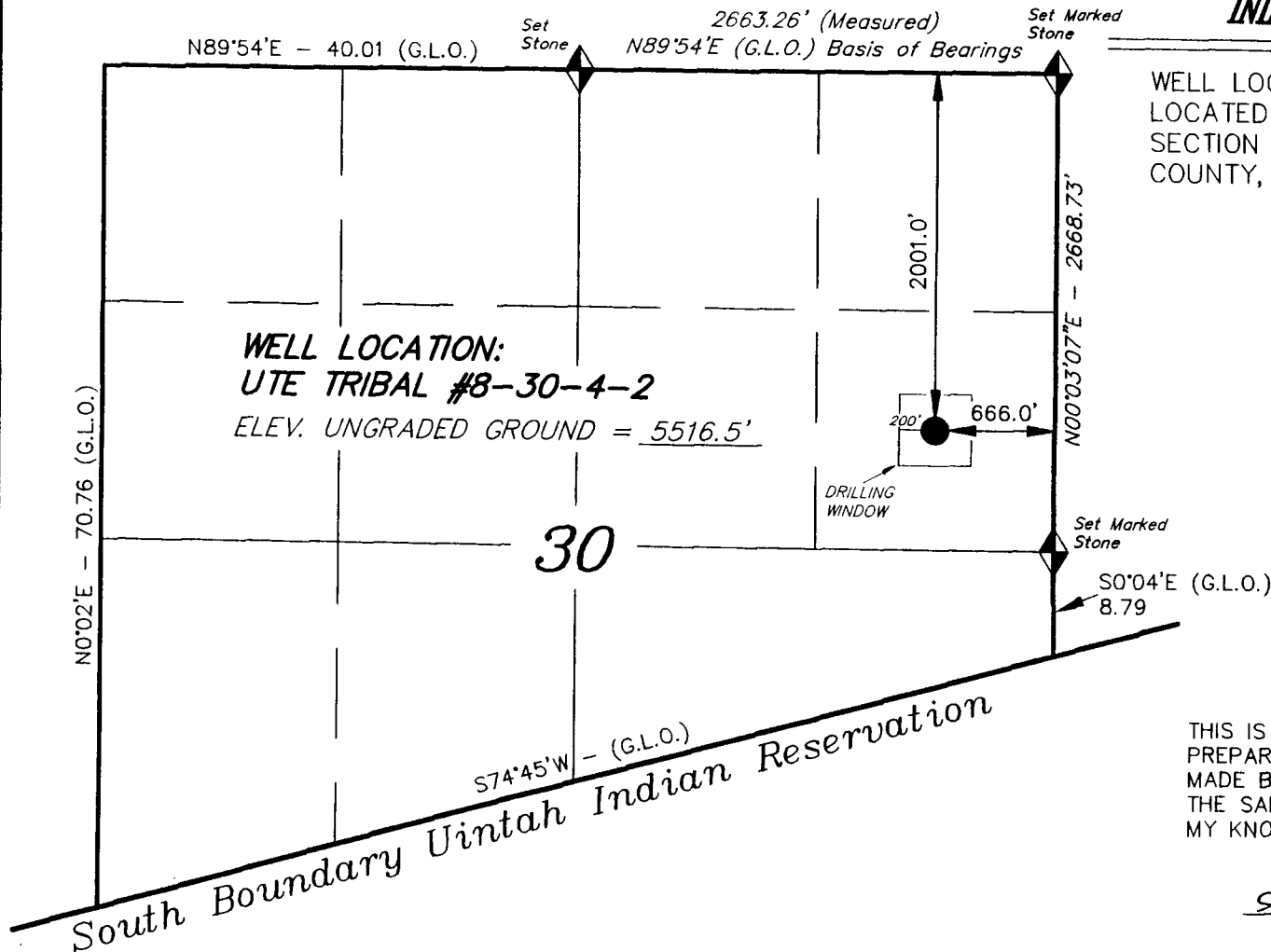
**RECEIVED**  
NOV 09 1998

DIV. OF OIL, GAS & MINING

**T4S, R2W, U.S.B.&M.**

**INLAND PRODUCTION COMPANY**

WELL LOCATION, UTE TRIBAL #8-30-4-2,  
LOCATED AS SHOWN IN THE SE 1/4 NE 1/4  
SECTION 30, T4S, R2W, U.S.B.&M. DUCHESNE  
COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS  
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS  
MADE BY ME OR UNDER MY SUPERVISION AND THAT  
THE SAME ARE TRUE AND CORRECT TO THE BEST OF  
MY KNOWLEDGE AND BELIEF.

*Gene Stewart*  
REGISTERED LAND SURVEYOR  
REGISTRATION NO. 144102  
STATE OF UTAH

**TRI STATE LAND SURVEYING & CONSULTING**

38 WEST 100 NORTH - VERNAL, UTAH 84078  
(801) 781-2501

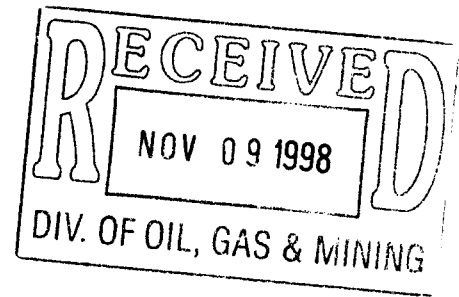
◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

SCALE: 1" = 1000'	SURVEYED BY: G.S.
DATE: 10-11-98	WEATHER: FAIR
NOTES:	REVISIONS:

7"

APD for Ute Tribal #8-30-4-2



DISTRIBUTION AS FOLLOWS:

Bureau of Land Management, Vernal office (original and two copies)

State of Utah, Division of Oil, Gas and Mining (1 copy)

Inland Production (John Holst, Denver)

11/5/98/rs

# CONFIDENTIAL

Operator requests that the status of this well be held tight  
for the maximum period allowed by State and Federal  
locations, whichever is applicable.

INLAND PRODUCTION COMPANY  
410 - 17<sup>th</sup> Street  
Suite 700  
Denver, CO 80202

## **EXHIBITS**

- A PROPOSED DRILLING PROGRAM
- B PROPOSED SURFACE USE PROGRAM
- C EXISTING & PLANNED ACCESS ROADS (MAPS A & B)
- D BOPE SCHEMATIC
- E SURVEY PLAT
- F LAYOUT/CUT & FILL DIAGRAM
- G DRILLING RIG LAYOUT

11/5/98/rs

PROPOSED DRILLING PROGRAM

INLAND PRODUCTION COMPANY  
Ute Tribal #8-30-4-2  
SE NE Section 30, T4S, R2W  
Duchesne County, Utah

1. ESTIMATED IMPORTANT GEOLOGICAL MARKERS:

Uinta Formation	Surface
Green River	1,800'
Garden Gulch	4,050'
Douglas Creek	5,110'

2. ESTIMATED DEPTHS OF ANTICIPATED OIL, GAS OR WATER:

Green River formation      1,800' to 6,500'

NOTE: This includes the Garden Gulch and Douglas Creek members.

3. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

- a. EXHIBIT "D" is a schematic of the BOP equipment and choke manifold. A 2M system will be used. The BOPE will be installed after setting 8-5/8" casing at 300'. The operator's minimum specifications for pressure control equipment are as follows: An 8" Series 900 annular bag type BOP and an 8" double ram hydraulic unit with a closing unit will be utilized. The blind rams and pipe rams will be tested to 1500 psi. Pipe rams will be operationally checked each 24-hour period and blind rams each time pipe is pulled out of the hole.
- b. The BOPE will be tested to 1500 psi when initially installed, whenever any seal subject to test pressure is broken, and following related repairs. The pipe and blind rams will be activated at least weekly and on every trip the pipe and blind rams will be activated.

- c. An accumulator of sufficient capacity to open the hydraulically-controlled choke valve lines (if so equipped), close all rams, and retain a minimum of 200 psi above precharge on the closing manifold without the use of the closing unit pumps will be installed during the drilling of this well.
- d. An upper kelly cock will be used during the drilling of this well.
- e. Visual mud monitoring equipment will be used to detect volume changes indicating loss or gain in circulating fluid volume.
- f. Sufficient quantities of mud materials will be maintained or readily accessible for the purpose of assuring well control.

4. PROPOSED CASING AND CEMENTING PROGRAM:

a. CEMENT DESIGN:

<u>Function</u>	<u>Hole size</u>	<u>Csg. Dia.</u>	<u>Wt/ft.</u>	<u>Shoe depth</u>	<u>Sacks of Cement</u>
Surface	12-1/4"	8-5/8"	24#	300'	120sx
Production	7-7/8"	5-1/2"	15.5#	TD	350 lead/ 330 tail

SURFACE PIPE: 120 sx Premium Plus cement w/2% gel, 2% CaCl<sub>2</sub> ¼#  
sx flocele. Weight: 14.8 PPG, Yield: 1.37 Cu ft/sx, H<sub>2</sub>O req:  
6.4 gal/sx

WAITING ON CEMENT: A minimum of four (4) hours shall elapse prior to attempting any pressure testing of the BOP equipment which would subject the surface casing cement to pressure, and a minimum of six (6) hours shall elapse before drilling out of the wiper plug, cement, or shoe is begun. WOC time shall be recorded in the driller's log. Compressive strength shall be a minimum of 500 psi prior to drilling out.

LONG STRING: Flush: 20 bbls dyed water followed by 20 bbls gelled water.



Lead: 350 sx Hibond 65 Modified  
Weight: 11.0 PPG, Yield: 3.00 cu ft/sx, H<sub>2</sub>O req: 18.08 gal/sx

Tail: 330 sx Premium Plus Thixotropic w/10% CalSeal.  
Weight: 14.2 PPG, Yield: 1.59 cu ft/sx, H<sub>2</sub>O req: 7.88 gal/sx

(NOTE: Actual cement volumes will be calculated from open hole logs, plus 15% excess)

The 8-5/8" surface casing shall in all cases be cemented back to surface. In the event that during the primary surface cementing operation the cement does not circulate to surface, or if the cement level should fall back more than 8' from surface, then a remedial surface cementing operation shall be performed to insure adequate isolation and stabilization of the surface casing.

- b. The production casing cementing program shall be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively-valuable deposits of minerals.
  - c. It is anticipated that new casing will be used.
  - d. All casing strings will be pressure tested to 0.22 psi/ft. of casing string length or 1500 psi whichever is greater (not to exceed 70% of yield).
  - e. The actual cement volumes will be calculated from the open hole logs, plus 15% excess.
5. HAZARDOUS PRESSURES, TEMPERATURES, FLUIDS/GASES EXPECTED:
- a. Expected bottom hole temperature is 125 degrees F.  
Expected bottom hole pressure is 1500 psi.
  - b. No abnormal pressures or temperatures have been noted or reported in wells drilled to the Green River formation in this area.
  - c. No dangerous levels of hydrogen sulfide, hazardous fluids, or gases have been found, reported, or known to

exist at the depth to be drilled in this well, in this area.

6. ANTICIPATED STARTING DATE AND DURATION OF OPERATIONS:

- a. The drilling operations for this well will begin as soon as possible after APD approval.
- b. These drilling operations should be completed within 12-15 days after spudding the well depending on weather and hole conditions.
- c. If the well is productive, a sundry notice and plat showing exact installed facilities will be submitted.
- d. If this well is non-productive, a sundry notice will be filed with the State within 30 days following completion of the well for abandonment.

11/5/98/rs

SURFACE USE PROGRAM  
INLAND PRODUCTION COMPANY  
Ute Tribal #8-30-4-2  
SE NE Section 30, T4S, R2W  
Duchesne County, Utah

In accordance with requirements outlined in 43 CFR 3162.3-1 (d):

1. EXISTING ROADS:

- a. From Myton, Utah, take Highway #40 west out of town 1.6 miles to the Sand Wash road. Go south and proceed 6.7 miles to a marker indicating the location. Turn left and proceed 0.3 miles to location. See MAPS A and B.
- b. No existing roadways need to be upgraded for these drilling operations.
- c. All existing roads used by these drilling operations will be maintained in the same or better condition as were existing prior to entry.
- d. See EXHIBIT "C" Maps A and B for access route.

2. PLANNED ACCESS ROADS: See EXHIBIT "C" Maps A & B

- a. Approximately 0.3 miles of new access is required.
- b. All travel will be confined to location and access routes.
- c. If a right-of-way is needed for access, please consider this Application for Permit to Drill as the application for right-of-way.

3. LOCATION OF EXISTING WELLS:

See EXHIBIT "C" Maps A and B.

4. PROPOSED PRODUCTION FACILITIES DIAGRAM:

- a. Upon completion, a sundry notice and plat showing exact production facilities will be submitted.
- b. A dike will be constructed completely around those production facilities which contain fluids (i.e. production tanks, produced water tanks and/or heater treater)/. These dikes will be constructed of compacted subsoil, be impervious, hold 100%

of the capacity of the largest tank, and be independent of the back cut.

- d. All permanent (onsite for six months or longer) above-ground structures constructed or installed (including pumping units) will be painted Desert Brown. All production facilities will be painted within six (6) months of installation. Facilities required to comply with Occupational Health and Safety Act rules and regulations will be excluded from this painting requirement.

5. LOCATION AND TYPE OF WATER SUPPLY:

- a. Inland Production Company has purchased a 3" water connection with Johnson Water District to supply the Monument Butte, Travis, and Gilsonite oil fields. Johnson Water District has given permission to Inland Production Company to use water from this system for the purpose of drilling and completing this well. Alternately, water will be trucked from Inland Production Company's water supply line located at the Gilsonite State 37-32 (SW NE Section 32, T8S, R17E) or the Monument Butte Federal #5-35 (SW NW Section 35, T8S, R15E), or the Travis Federal #15-28 (SW SE Section 28, T8S, R16E.)

6. CONSTRUCTION ROAD/LOCATION MATERIALS:

- a. Any construction materials which are required will be native materials from the location and/or access site.
- b. All construction materials for this location site and access road shall be borrowed material accumulated during the construction of the site and road. No additional construction material from other sources is anticipated at this time. If additional construction material is needed, it will be from an approved source.
- c. Reasonable precautions will be taken to protect all lands.

7. METHODS FOR HANDLING WASTE MATERIALS AND DISPOSAL:

- a. A reserve pit will be constructed from native soil and clay materials. A water processing unit will be employed to continuously recycle the drilling fluid as it is used, returning the fluid component to the drilling rig's steel tanks. The reserve pit will primarily receive the processed drilling cuttings (wet sand, shale and rock) which are removed from the wellbore. Any drilling fluids which do accumulate in the pit as a result of shale shaker carryover, cleaning of the sand trip, etc. will be promptly reclaimed by the water

recycling unit and then returned to the steel rig tanks. All drilling fluids will be fresh-water-based continuing DAP (Di-Ammonium Phosphate, commonly known as fertilizer), typically continuing Total Dissolved Solids of less than 3000 PPM. No potassium chloride, chromates, trash, debris, nor any other substance deemed hazardous will be placed in this pit. Therefore, it is proposed that no synthetic liner will be utilized in the reserve pit.

- b. Fluids produced during the completion operation will be collected in steel tanks and hauled to an approved commercial disposal as necessary.
- c. A portable toilet will be provided for human waste.
- d. A trash basket will be provided for garage (trash) and hauled to an approved disposal site at the completion of the drilling activities.
- e. Sewage will be disposed of according to county and state requirements. Waste and chemicals will not be disposed of on location.
- f. Immediately upon first production, all produced water will be confined in storage tanks. Inland requests temporary approval to transfer the produced water to Inland's nearby waterflood for re-injection into the waterflood reservoirs via existing approved injection wells. Within 90 days of first production a water analysis will be submitted to the Bureau of Land Management and State, along with an application for approval of this as a permanent disposal method.

8. ANCILLARY FACILITIES:

None anticipated.

9. LOCATION SITE LAYOUT:

- a. The proposed location site and elevation plat is shown on EXHIBIT "E".
- b. The drill pad layout, showing elevations, orientation, and access to the pad is shown on EXHIBIT "F".
- c. The drilling rig facilities layout is shown on EXHIBIT "G". No permanent living facilities are planned. There will be two or three trailers on location during drilling operations.

- d. The reserve pit will be located on the south side of the location.
- e. If needed, flare pit will be located downwind of the prevailing wind directions a minimum of 100' from the wellhead and 30' from the reserve pit fence.
- g. Stockpiled topsoil (first 6 inches) will be stored on the north side between Corners 2 and 8.
- h. Access to the wellpad will be from the east between Corners 2 and 3.
- i. All pits will be fenced according to the following minimum standards:
  - a. 39-inch net wire will be used with at least one strand of barbed wire on top of the net wire unless pipe or some type of reinforcement rod is attached to the top of the entire fence.
  - b. The net wire shall be no more than 2 inches above the ground. If barbed wire it shall be 3 inches above the net wire. Total height of fence will be at least 42 inches.
  - c. Corner posts will be cemented and/or braced in such a manner to keep the fence tight at all times. Standard steel, wood, or pipe posts will be used between the cornerbraces. Maximum distance between any two posts will be no greater than 16'.
  - d. All wire will be stretched before it is attached to the corner posts.

The reserve pit will be fenced on three sides during drilling operations and on the fourth side when the rig moves off locations. Pits will be fenced and maintained until clean-up.

10. PLANS FOR RECLAMATION OF LOCATION SITE:

The BLM will be notified of any reclamation operations.

Producing location:

- a. Immediately upon well completion, the location and surrounding areas will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.
- b. Immediately upon well completion, any hydrocarbons in the pit will be removed in accordance with 43 CFR 3162.7-1.

- c. A liner will not be used. See request for variance elsewhere in this EXHIBIT.
- d. The reserve pit and that portion of the location not needed for production facilities or operations will be recontoured in accordance with the agreement with the private surface owner. The reserve pit will be reclaimed in accordance with agreement with the private surface owner. Before any dirt work takes place, the reserve pit will have all fluids and hydrocarbons removed.

Dry hole/abandoned location:

At such time as the well is plugged and abandoned, operator will submit a subsequent report of abandonment.

11. SURFACE OWNERSHIP:

Ute Tribe  
Duchesne, Utah

12. OTHER INFORMATION:

- a. Operator will have on site a copy of the Surface Use Program and a copy of the supplemental conditions.
- b. Drilling operations will be conducted in accordance with the Bureau of Land Management conditions of approval when received.
- c. All surface disturbance and reclamation will be done in accordance with the agreement with the Ute Tribe.
- d. A copy of the agreement with the Ute Tribe can be obtained (if needed) by contacting Inland Production at the Denver office.
- e. Further conditions of approval will be discussed at the onsite inspection of the proposed location.

13. **Lessee's or Operator's Representative:**

Brad Meecham, District Manager  
Inland Production Company  
P.O. Box 1446  
Roosevelt, UT 84066  
(801) 722-5103

Denver office:

John Holst  
(303) 292-0900

14. CERTIFICATION:

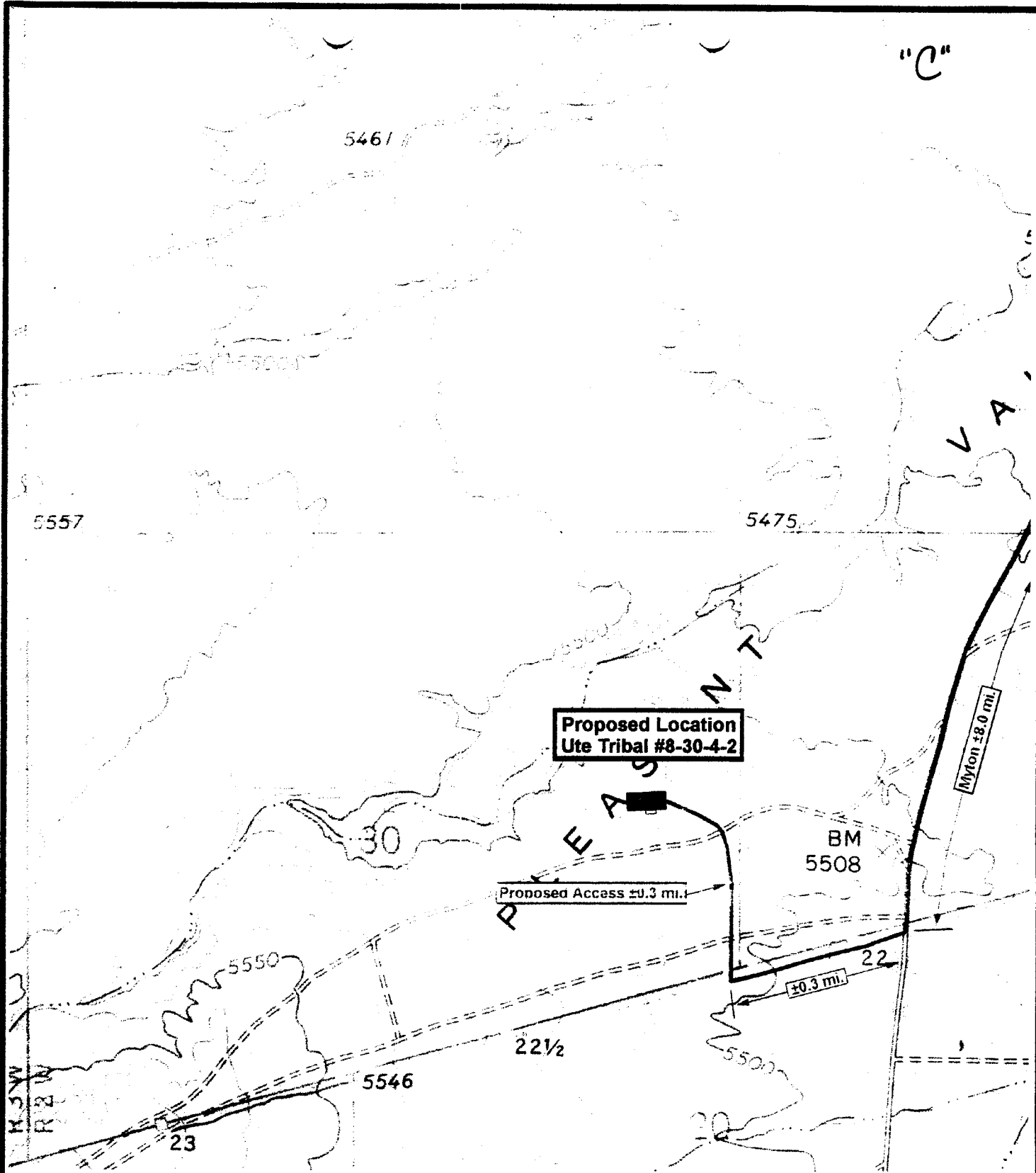
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that any statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

November 5, 1998  
Date

Bobbie Schuman  
Bobbie Schuman  
Regulatory Specialist  
As agent for Inland Production







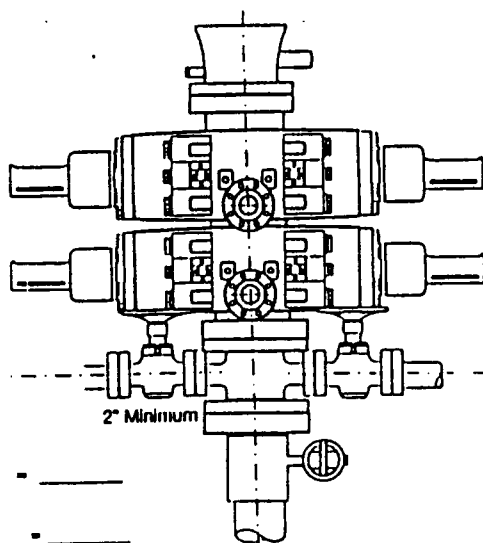
**UTE TRIBAL #8-30-4-2**  
**SEC. 30, T4S, R2W, U.S.M.**  
**TOPOGRAPHIC MAP "B"**



Drawn By: SS	Revision:
Scale: 1" = 1000'	File:
Date: 10/12/98	
Tri-State Land Surveying Inc. P.O. Box 533, Vernal, UT 84078 435-781-2501 Fax 434-781-2518	

RAM TYPE B.O.P.  
 Make:  
 Size:  
 Model:

## 2-M SYSTEM



GAL TO CLOSE

Annular BOP - \_\_\_\_\_

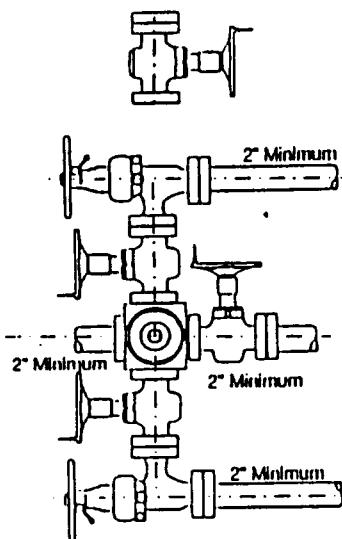
Ramtype BOP

\_\_\_\_ Rams x \_\_\_\_\_

= \_\_\_\_\_ Gal.

\_\_\_\_\_ x 2 = \_\_\_\_\_ Total Gal.

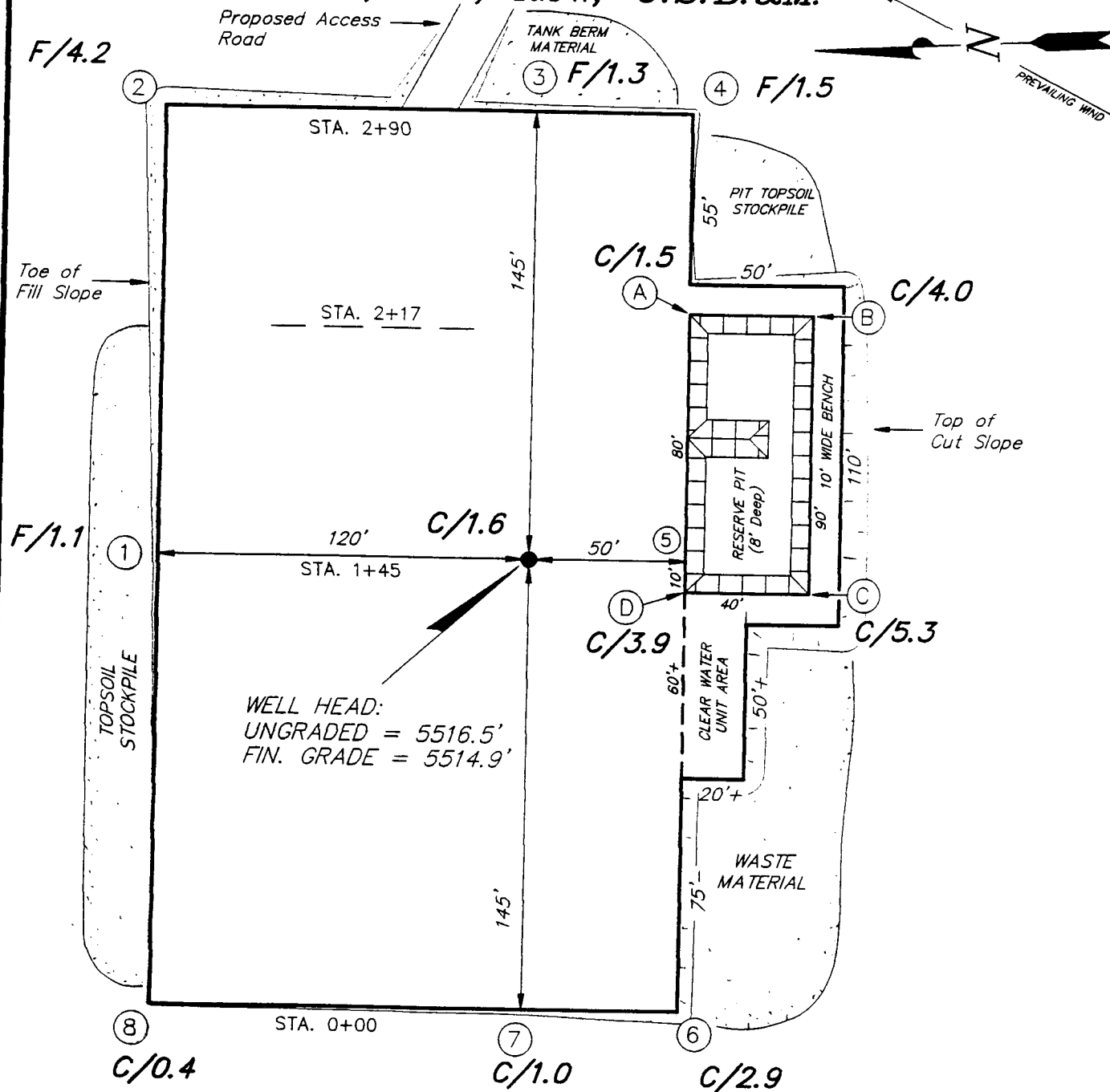
Rounding off to the next higher  
 increment of 10 gal. would require  
 \_\_\_\_\_ Gal. (total fluid & nitro volume)



# INLAND PRODUCTION COMPANY

"F"

UTE TRIBAL #8-30-4-2  
SEC. 30, T4S, R2W, U.S.B.&M.



## REFERENCE POINTS

200' NORTH = 5513.0'  
250' NORTH = 5513.2'  
195' WEST = 5515.0'  
245' WEST = 5514.8'

SURVEYED BY: G.S.

DRAWN BY: J.R.S.

DATE: 10-11-98

SCALE: 1" = 50'

REVISIONS:

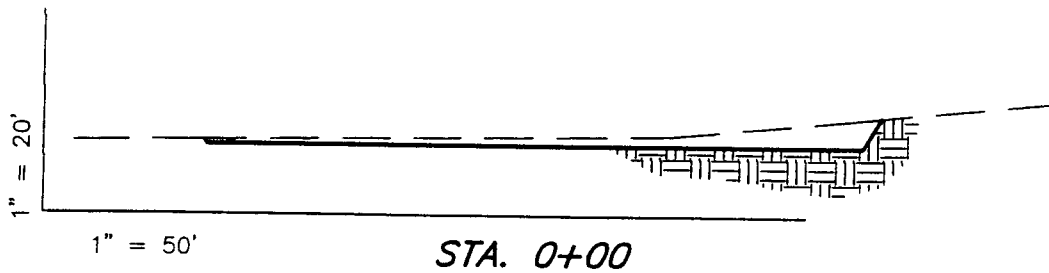
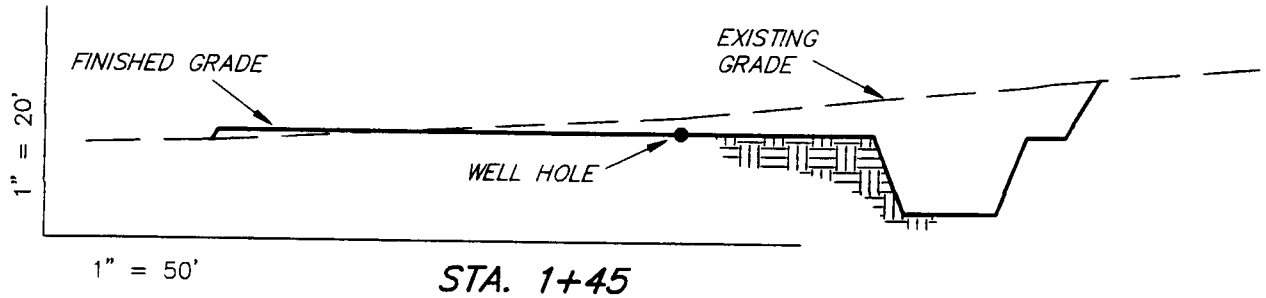
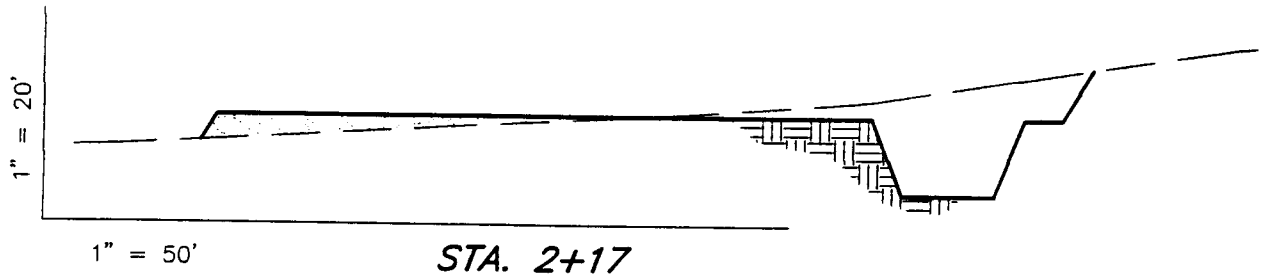
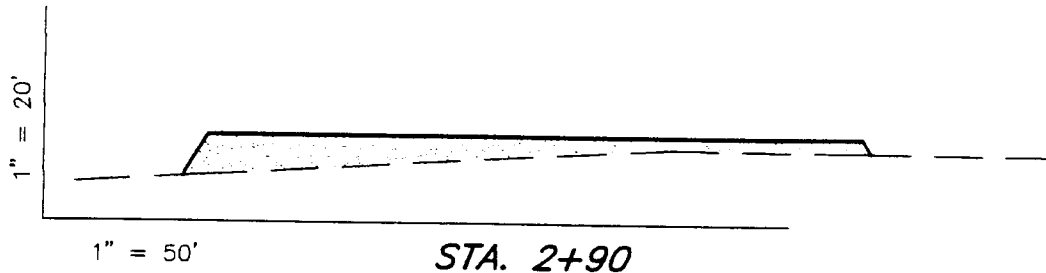
**Tri State**  
Land Surveying, Inc.  
(801) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

# CROSS SECTIONS

"F"

## UTE TRIBAL #8-30-4-2



### APPROXIMATE YARDAGES

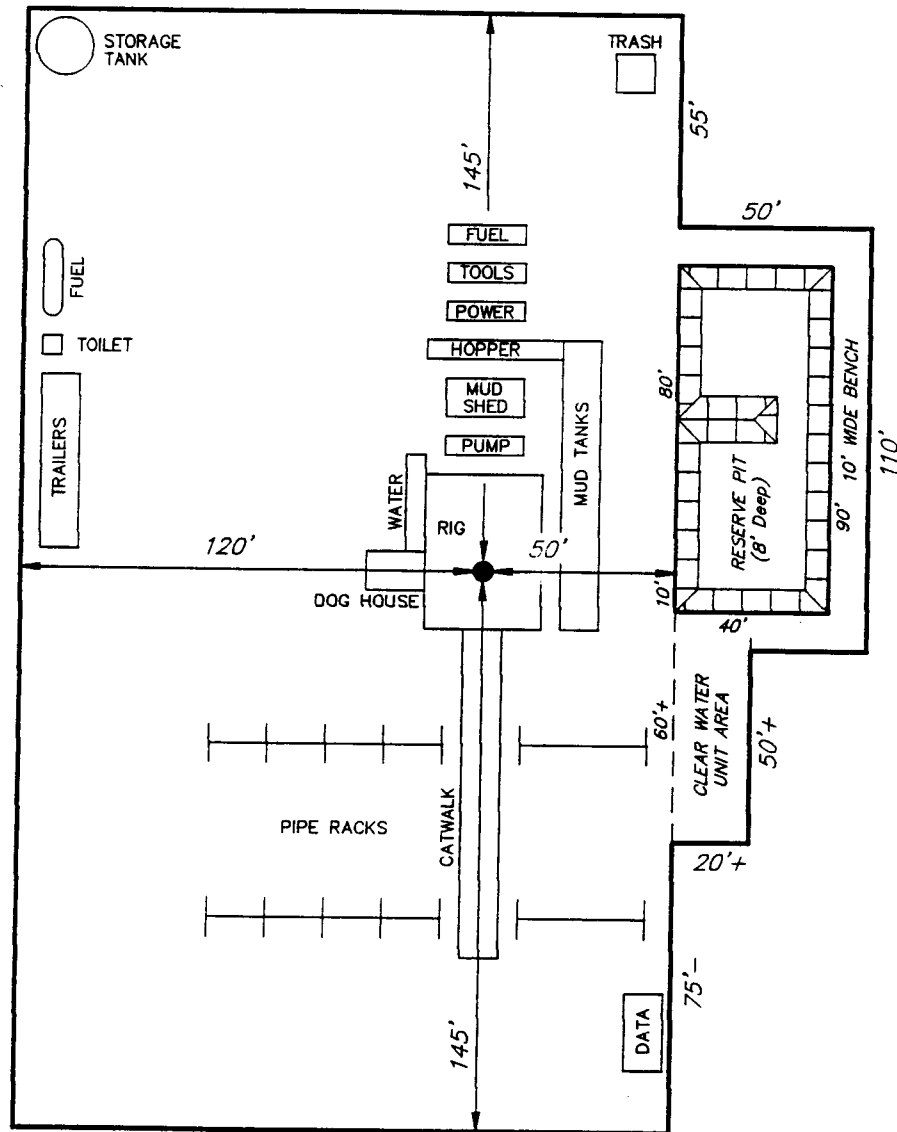
CUT = 1,470 Cu. Yds.  
FILL = 1,460 Cu. Yds.  
PIT = 920 Cu. Yds.  
6" TOPSOIL = 1,030 Cu. Yds.

**Tri State**  
Land Surveying, Inc.  
(801) 781-2501  
38 WEST 100 NORTH VERNAL, UTAH 84078

# TYPICAL RIG LAYOUT

"G"

## UTE TRIBAL #8-30-4-2



WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 11/09/98

API NO. ASSIGNED: 43-013-32123

WELL NAME: UTE TRIBAL 8-30-4-2  
OPERATOR: INLAND PRODUCTION COMPANY (N5160)  
CONTACT: Bobbie Schuman (406) 652-4351

PROPOSED LOCATION:  
SENE 30 - T04S - R02W  
SURFACE: 2001-FNL-0666-FEL  
BOTTOM: 2001-FNL-0666-FEL  
DUCHESNE COUNTY  
SOUTH MYTON BENCH FIELD (117)

LEASE TYPE: IND  
LEASE NUMBER: 14-20-H16-48-16  
SURFACE OWNER: Ute Tribe

INSPECT LOCATION BY: / /

TECH REVIEW	Initials	Date
Engineering		
Geology		
Surface		

PROPOSED FORMATION: GRRV

RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Federal ☒ State[] Fee[]  
(No. 806584 (IND))  
N Potash (Y/N)  
N Oil Shale (Y/N) \*190-5(B)  
☒ Water Permit  
(No. Johnson Water District)  
N RDCC Review (Y/N)  
(Date: \_\_\_\_\_)  
N/A Fee Surf Agreement (Y/N)

LOCATION AND SITING:

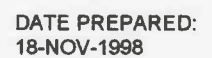
       R649-2-3. Unit \_\_\_\_\_  
☒ R649-3-2. General  
       R649-3-3. Exception  
       Drilling Unit  
Board Cause No: \_\_\_\_\_  
Date: \_\_\_\_\_

COMMENTS: \_\_\_\_\_

STIPULATIONS: ① FEDERAL APPROVAL



COUNTY: DUCHESNE    UNIT: NONE

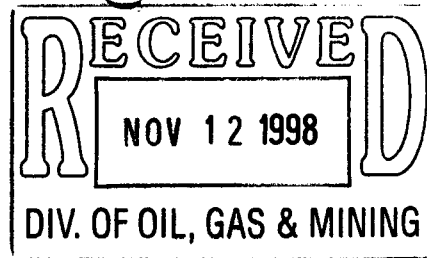




PERMITS

PLUS

Bobbie Schuman  
Regulatory Specialist  
1835 Yellowstone Avenue  
Billings, MT 59102  
(406) 652-4351



November 10, 1998

Mr. Greg Darlington  
Bureau of Land Management  
Vernal Field Office  
170 South 500 East  
Vernal, UT 84078

Dear Greg:

RE: Inland Resources Ute Tribal #8-30  
SE NE Section 30, T4S, R2W  
Duchesne County, Utah

As requested, attached is a Hazmat declaration which should be included with the APD for the referenced well.

An archeological survey has been ordered for the location and will be conducted as weather allows. As soon as that report is completed, a copy will be sent to you.

If you have additional questions, please don't hesitate to give me a call.

Sincerely,

A handwritten signature in cursive script, appearing to read "B/S", written in dark ink.

Bobbie Schuman  
Regulatory Specialist

/hs  
Attachment

cc: ☒ State of Utah; Division of Oil, Gas, and Mining  
John Holst, Inland - Denver office

EXHIBIT "AA"

ATTACHMENT FOR APPLICATION FOR PERMIT TO DRILL (APD) THE Ute Tribal #8-30.

- A. Hazardous chemicals 10,000 pounds of which will most likely be used, produced, stored, transported, or disposed of in association with the proposed action of drilling, completing and producing this well:

We anticipate that none of the hazardous chemicals in quantities of 10,000 pounds or more will be associated with these operations.

- B. Extremely hazardous substances threshold quantities (per Howard Cleavinger 11/30/93) of which will be used, produced, stored, transported, or disposed of in association with the proposed action of drilling, completing, and producing this well:

We anticipate that none of the extremely hazardous substances in threshold quantities per 40 CFR 355 will be associated with these operations.

11/10/98/rs



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

Lowell P. Braxton  
Division Director

1594 West North Temple, Suite 1210  
PO Box 145801  
Salt Lake City, Utah 84114-5801  
801-538-5340  
801-359-3940 (Fax)  
801-538-7223 (TDD)

November 25, 1998

Inland Production  
410 17th Street, Suite 700  
Denver, Colorado 80202

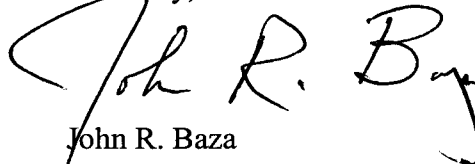
Re: Ute Tribal 8-30-4-2 Well, 2001' FNL, 666' FEL, SE NE, Sec. 30, T. 4 S., R. 2 W.,  
Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32123.

Sincerely,



John R. Baza  
Associate Director

lwp

Enclosures

cc: Duchesne County Assessor  
Bureau of Land Management, Vernal District Office

**Operator:** Inland Production Company

**Well Name & Number:** Ute Tribal 8-30-4-2

**API Number:** 43-013-32123

**Lease:** Indian **Surface Owner:** Ute Tribe

**Location:** SE NE **Sec.** 30 **T.** 4 S. **R.** 2 W.

### **Conditions of Approval**

**1. General**

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

**2. Notification Requirements**

Notify the Division within 24 hours of spudding the well. Contact Carol Daniels at (801)538-5284.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

**3. Reporting Requirements**

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

**4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.**



RECEIVED

OCT 16 2000

DIVISION OF  
OIL, GAS AND MINING

October 12, 2000

State of Utah  
Department of Natural Resources  
Division of Oil, Gas and Mining  
ATTN: Lisha Cordova  
P. O. Box 145801  
Salt Lake City, Utah 84114-5801

RE: Expiring Permits to Drill

Dear Ms. Cordova:

Recently you called and asked me to find out the company's plans for two locations in Utah's Uintah Basin. Here is our decision:

We would like to extend the permit for the Monument Butte Federal #7N-35-8-16, in Duchesne County; and we would like to request that you rescind the permit for the ~~Ute Tribal #8-30-4-2~~, also in Duchesne County.

If you should require any additional information or if you have any questions, please contact me at (303) 893-0102.

Sincerely,

Joyce I. McGough  
Regulatory Specialist

Enclosures

cc: Roosevelt Office  
Well files

Approved by the  
Utah Division of  
Oil, Gas and Mining  
Date: 10/18/00  
By:

APD Not Approved yet  
by BLM  
As of 8/30/2000

Notes from Margie Herman - BLM Vernal  
email to Don Staley dated 8/30/2000.  
Margie's comments highlighted.

well file

Company Name	API	Well Name	Approval Date	Extension Date	Twp	Rng	Sec	County	Lease Type
COASTAL OIL & GAS CORP	4304733278	OURAY 3-74 NO BIA CONCURRENCE	08-Feb-99		090S	210E	03	UINTAH	INDIAN
DOMINION EXPL & PROD INC	4304733361	RBU 5-3F DRILLING	03-Aug-99		100S	200E	03	UINTAH	FEDERAL
EOG RESOURCES INC	4304733135	NBU 490-30E SPUD 9/21/98	09-Jul-98		090S	210E	30	UINTAH	FEDERAL
EOG RESOURCES INC	4304733214	CWU 569-28 NOT APPROVED YET	22-Oct-98		090S	220E	28	UINTAH	FEDERAL
FALCON CREEK RESOURCES	4301331997	TWIN KNOLLS 11-9 J EXPIRED 1/00	26-Jan-98	26-Jan-00	110S	170E	09	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332123	UTE TRIBAL 8-30-4-2 NOT APPROVED YET	25-Nov-98		040S	020W	30	DUCHESNE	INDIAN
INLAND PRODUCTION COMPANY	4301331951	WELLS DRAW 9-30 EXTENDED TO 6/01	09-Jul-98		080S	160E	30	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332114	WEST POINT 5-31-8-16 EXPIRES 12/11/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332115	WEST POINT 6-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332116	WEST POINT 7-31-8-16 EXPIRES 12/14/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332119	WEST POINT 9-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332120	WEST POINT 11-31-8-16 EXPIRES 11/10/00	09-Sep-98		080S	160E	31	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332032	MONUMENT BUTTE 7N-35-8-16 NOT APPROVED YET	09-Jul-98		080S	160E	35	DUCHESNE	FEDERAL
INLAND PRODUCTION COMPANY	4301332106	SOUTH WELLS DRAW 13-3-9-16 EXPIRES 10/8/00	10-Aug-98		090S	160E	03	DUCHESNE	FEDERAL
LONE MTN PRODUCTION CO	4304733184	A FED H 41-28 EXPIRES 12/3/00	09-Sep-98		100S	240E	28	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733165	FED H 14-30 PRODUCING GAS WELL	19-Aug-98		100S	240E	30	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733183	FED T 31-11 HOLDING FOR NOW	14-Sep-98		120S	240E	11	UINTAH	FEDERAL
LONE MTN PRODUCTION CO	4304733323	FED V 12-21 DRILLING 4/27/99	24-Mar-99		130S	210E	21	UINTAH	FEDERAL
PACIFIC TRANS SUPPLY	4301330435	PTS 32-29 FEDERAL EXPIRED 5/00	20-May-98		080S	170E	29	DUCHESNE	FEDERAL
PFTROGLYPH OPERATING CO	4301331930	UTE TRIBAL 30-13 NOT APPROVED YET	01-Jun-98		050S	030W	30	DUCHESNE	INDIAN
RETAMCO OPERATING INC	4304733311	RIVER BEND 13-27 EXPIRES 3/7/01	18-Mar-99		090S	190E	27	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733312	ROCK HOUSE 11-31 APPROVED 8/25/00	18-Mar-99		100S	230E	31	UINTAH	FEDERAL
RETAMCO OPERATING INC	4304733369	ATCHEE RIDGE 11-27-13-25 EXPIRES 8/31/00	20-Aug-99		130S	250E	27	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733263	FEDERAL H 34-30 EXPIRES 4/22/01	18-Feb-99		100S	240E	30	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733242	FEDERAL K 23-22 EXPIRES 4/22/01	10-Dec-98		110S	210E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733264	FEDERAL N 42-22 HOLDING FOR NOW	15-Dec-98		110S	240E	22	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733217	HANGING ROCK I 4-14 HOLDING FOR NOW	20-Oct-98		120S	230E	04	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733218	HANGING ROCK I 5-16 HOLDING FOR NOW	19-Oct-98		120S	230E	05	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733234	HANGING ROCK I 6-2 HOLDING FOR NOW	10-Nov-98		120S	230E	06	UINTAH	FEDERAL
ROSEWOOD RESOURCES INC	4304733219	HANGING ROCK I 9-11 HOLDING FOR NOW	20-Oct-98		120S	230E	09	UINTAH	FEDERAL
SHENANDOAH ENERGY INC	4304733269	WVFU 18 WG NOT APPROVED YET	06-Jan-99		080S	210E	14	UINTAH	INDIAN

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

CONFIDENTIAL

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

410 - 17th Street, Suite 700; Denver, CO 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

SE NE Sec. 30, T4S, R2W

At proposed prod. zone 2001' FNL, 660' FEL

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

Approx. 8.3 SW of Myton, UT

15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. unit line, if any)

16. NO. OF ACRES IN LEASE

17. NO. OF ACRES ASSIGNED TO THIS WELL

18. DISTANCE FROM PROPOSED LOCATION\*

TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

19. PROPOSED DEPTH

6,500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5,117' GL

22. APPROX. DATE WORK WILL START\*

12/15/98

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
See attached				

Operator proposes to drill this well in accordance with the attached paperwork.

SELF CERTIFICATION: I hereby certify that I am authorized by proper lease ~~xxx~~ interest owner to conduct these operations association with this application. Bond cerage per 43 CFR 3104 for lease activities is being provided by Inland ~~xxxxxx~~ Production as principal and Underwriters Indemnity as surety under bond #B06584, who will be responsible for compliance with all of the terms and conditions of that portion of the lease associated with this application.

RECEIVED  
NOV 09 1998

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. As Agent for Inland Production  
SIGNED Gobbie Schuman TITLE Regulatory Specialist DATE 11-5-98

(This space for Federal or State office use)

RECEIVED

PERMIT NO.

APPROVAL DATE

RETURNED TO  
OPERATOR

DEC 24 2001

DEC 18 2001

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

DIVISION OF  
OIL, GAS AND MINING

\*See Instructions On Reverse Side



# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Vernal District Office  
170 South 500 East  
Vernal, Utah 84078-2799

Phone: (435) 781-4400  
Fax: (435) 781-4410

IN REPLY REFER TO:

3160  
UT08300

December 18, 2001

Inland Production Company  
Route 3, Box 3630  
Myton, Utah 84052

Re: Ute Tribal 8-30-4-2  
SENE, Sec. 30, T4S, R2W  
Duchesne County, Utah  
Lease No. 14-20-H62-4816

*43-013-32123*

Gentlemen:

The Application for Permit to Drill (APD) the above referenced well, submitted November 9, 1998, is being returned. To date, we have not received a BIA Concurrence. If you intend to drill at this location at a future date, a new APD must be submitted.

If you have any questions concerning APD processing, please contact me at (435) 781-4497.

Sincerely,

*Leslie Walker*

Leslie Walker  
Legal Instruments Examiner

cc: UDOGM - Lisha Cordova

**RECEIVED**

DEC 24 2001

DIVISION OF  
OIL, GAS AND MINING